

ANDHRA PRADESH RENEWABLE ENERGY EXPORT POLICY 2020
FREQUENTLY ASKED QUESTIONS

1. How can make an application under AP RE Export Policy 2020 for Resource allocation?

An online portal has been developed for filing of application and the link is provided in our website i.e., www.nredcap.in. The application/proposals will be considered on first come first serve basis

2. Application/Processing fee payable while submitting of application and procedures of remittance?

Application/Processing fee of Rs.25,000 + GST(prevaling rate is 18%) per MW. The fee can be paid through RTGS/NEFT as per the details. The fee can also be paid by way of Demand Draft drawn in favor of “NREDCAP”, payable at Tadepalli, Guntur District. The scanned copy of the DD shall be uploaded along with the application.

3. Whether the application is required to be submitted in hard copy?

Yes. The hard copies of application along with all requisite documents shall be submitted within a week days period from the date of submission of online application.

4. In case the projects are proposed for captive use/third party sale within or outside the state under open access whether is it required to file application under Export Policy?

Yes. The project developer shall submit the application under AP Export Policy for utilization of energy under open access.

5. Provision for making multiple application by one organization may be created in the online portal so that application can be done park wise as and when data is available and techno commercial viability of each park is established?

Multiple applications by one Organization is allowed.

6. What are the different fees payable under the policy?

Sl.No	Description	Fees Proposed
01	Registration Fee /Application / Processing Fee	Rs.25,000/MW
02	Allotment Fee (in case of Wind Power and wind – solar hybrid power projects)	Rs.1,50,000/MW
03	Fee for installation of wind mast	Rs.2,00,000 per wind mast
04	Transfer of capacity from manufacturer/developer to the customer	Rs.50,000/MW Not applicable incase transfer of capacity from parent company to subsidiary
05	Transfer of capacity from one location to other location	Rs 50,000/MW
06	Change of name of company	Rs.25,000/MW for capacities upto 40 MW and Rs.1,00,000 for capacities more than 40 MW on lumpsum basis.
07	Performance Bank Guarantee (in case of wind power and wind – solar hybrid power projects)	Rs.2,00,000/MW
08	Onetime Processing Fee for land	Rs.2,000/acre
09	Onetime Local Area Development Fund	Rs.50,000 per acre
10	Green Energy Development Charges	Rs.1,00,000 /MW/Year for entire life of the project starting from the date of commissioning of 1 st phase of the project on AC/DC capacity, whichever is higher
11	Onetime Processing Fee for land	Rs.2,000/acre

7. Are the land conversion charges are in addition to land lease charges. If so, land use conversion fee may be specified.

The land conversion charges are in addition to the land lease charges. The land conversion charges as per the prevailing Government policy is equivalent to 3% of the land value.

- 8. As per the AP Renewable Energy Export Policy, 2020 against park development it has been indicated that “Applicable Government schemes will also be tapped by the park developer for the purpose of park development. Kindly clarify this along with commercial benefits and terms and conditions if any.**

If SPD is also setting up of any related manufacturing unit, then incentives will be extended as per AP industrial policy.

- 9. Clarify on the water source availability for the Parks?**

In case the Solar Park is developed by NREDCAP, water facility will be arranged duly collecting development charges upfront. It will be the responsibility of the Solar Park Developer (SPD) to arrange facilitation by collecting the upfront charges from the project developers on proportionate basis.

- 10. Whether boundary allotment is there for wind power projects?**

While submitting the proposal, the area where the project is proposed to be executed shall be demarcated in a topo sheet (1:50,000 scale) and furnished along with the proposal. On allotment of the project and entering into agreement, the demarcated topo sheet will be signed by both developer and NREDCAP confirming the boundaries of the project to avoid overlapping disputes with other developers.

In respect of wind monitoring studies also, the signed topo sheet will be attached to the agreement to be signed between developer and NREDCAP. However, as per the MNRE guidelines, there is no exclusivity of area for project development.

- 11. In case of no boundary & only coordinates of the proposed locations, what will be validity of the application fees paid in case of shifting of coordinates due to overlapping or not able to procure the allotted coordinates etc.?**

The transfer of project location is permitted on payment of requisite fee. However, in the allotted area, the WTG locations may be shifted due to micro-siting issues, difficulty in acquiring the land, overlapping issues, etc., without paying any fee.

12. What will be timeline for getting the lease land locations?

The revenue lands will be considered for allocation on advance possession basis to avoid procedural delays. It is expected to arrange position of lands to the project developer within 6 months from the date of filing of a request for allocation of land.

13. Whether the land is allotted on foot print basis in case of wind power projects?

Yes, as per the request of the project developer, the land may be allotted on foot print basis in case of wind power projects. In case of revenue lands, maximum extent of 1hectare of land for each MW will be considered.

14. What is the procedure for developer to buy the locations on his own in private lands, as per the new policy?

The developer has the option to procure the private lands on their own.

15. Will there be information available in public domain about the coordinates allotted for other developers so that we can avoid applying locations overlapping each other?

NREDCAP has prepared the combined map demarcating the areas allotted for various developers for execution of projects and carrying out wind monitoring studies. The details are not available in public domain. You may depute one of your representatives with the list of proposed areas, for verification before submitting the final application. You may also forward visible maps duly demarcating the areas of interest by mail also, for verification and confirmation on availability of areas. However, the final allocation will be made on first-come-first basis.

16. What are the distance norms to be maintained by developers between their own turbines and with other neighbor's turbines?

5 times the rotor diameter parallel to wind direction and 3 times the rotor diameter perpendicular to the wind direction between the WTGs. However, this may vary based on

terrain and wind conditions at a particular location. In respect of boundary of neighboring wind farm area, the requirement would be same from the boundary line of the project area.

17. As per the new policy, can we install the wind mast with NIWE registration & on harvest data, apply for coordinates suitable for the project?

You can apply in the NIWE notified areas i.e. the locations where wind monitoring studies are conducted by NIWE, provided the area is within 10 KMs radius from the wind mast location. In respect of other locations, the NIWE validation report shall be furnished.

18. What will be the fate of the existing boundary allotments who has further validity?

The existing allotments will be continued until the validity expires as per the agreement conditions.

19. Can we add additional coordinates for locations given the execution challenge of the ground to ensure that capacity for which application is filed is achieved? Ex: We want to develop 300 MW Project & provided 100 location coordinates (i.e. 3 Mw each location) but 10 locations couldn't be executed due to various issue so capacity won't be achieved.

Based on the site conditions and execution difficulties, you may install the capacity lower than the allotted capacity at the given location. However, the penalties may be levied as per the agreement conditions for the short fall capacity. The developer has the option to shift the unexecuted capacity to other location (s) to commission the total capacity within the timelines.